Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2017 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	5,716			3,169	282	244	-15	8,757	669	0
Hydrocarbon Gas Liquids	1,971	-1	446	15	634		-59	301	997	1,827
Natural Gas Liquids	1,971	-1	242	12	617		-40	301	997	1,583
Ethane	825		5	_	345		5		62	1,108
Propane Normal Butane	604 95		163 531	0	300 71		-81 56	 77	830 99	317 7
Isobutane	234		1	0	16		4	114	5	127
Natural Gasoline	213	-1		11	-115		-24	109	1	23
Refinery Olefins			204	3	17		-19			244
Ethylene			0	-	-		0			0
Propylene Butylene			216 -12	3	17		-15 -4			249 -5
Isobutylene			-12	_	_		-4			-5 -1
Other Liquids		113		492	-1,819	10	31	-1,705	362	108
Hydrogen/Oxygenates/Renewables/		'''		102	1,015	10	0.	1,700	002	100
Other Hydrocarbons		113		19	192	110	3	298	133	0
Hydrogen				_	-	134		134	_	0
Oxygenates (excluding Fuel Ethanol)		69		13	-	-11	1	2	68	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		44 26		5	192 191	-12 -2	1 5	162 146	65 64	0
Renewable Fuels Except Fuel Ethanol		17		5	191	-11	-3	15	1	0
Other Hydrocarbons				0	-	0	_	-	_	0
Unfinished Oils				424	7		14	142	167	108
Motor Gasoline Blend.Comp. (MGBC)		-		49	-2,017	-100	14	-2,145	63	0
Reformulated		-		-	-413	115	9	-306	0	0
Conventional				49 –	-1,605 -	-215 	6 0	-1,839 0	62 -	0
Finished Petroleum Products			7,522	163	-1,668	118	-52		2,715	3,472
Finished Motor Gasoline		_	2.159	103	-268	102	-16		616	1,392
Reformulated		_	464	_	_	-124	-		-	340
Conventional		-	1,695	_	-268	226	-16		616	1,052
Finished Aviation Gasoline			8	_	-34		-1		_	-25
Kerosene-Type Jet Fuel			875	-	-510		1		153	210
Kerosene Distillate Fuel Oil			2,804	7	-875	 17	-1 -2		1,150	-1 805
15 ppm sulfur and under			2,551	_	-809	17	2		994	763
Greater than 15 ppm to 500 ppm sulfur			98	_	-11		1		99	-13
Greater than 500 ppm sulfur			155	7	-54		-5		57	55
Residual Fuel Oil ⁷			213	72	27		-22		230	103
Less than 0.31 percent sulfur			35 12	7 6	2		-6		NA	NA
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur			166	59	25		-4 -12		NA NA	NA NA
Petrochemical Feedstocks			289	41	4		0			334
Naphtha for Petro. Feed. Use			182	28	3		0			213
Other Oils for Petro. Feed. Use			107	12	1		-1			121
Special Naphthas			33	12	-1		-1			46
Lubricants			131	26	-24 0		-17		95	55
Petroleum Coke			508	1 5	20		0		460	4 71
Marketable			393	5	20		2		460	-45
Catalyst			115							115
Asphalt and Road Oil			79	-	-7		4		8	60
Still Gas			360 59		 -1		 0		 1	360 57
									·	
Total	7,687	112	7,968	3,839	-2,571	372	-95	7,353	4,744	5,406

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy